Exhibit 14

Case 20-33948 Document 581-14 Filed in TXSB on 11/23/20 Page 2 of 55

Terrebonne Parish Recording Page

Theresa A. Robichaux Clerk Of Court P.O. Box 1569 Houma, LA 70361-1569 (985) 868-5660

Received From:

SHER GARNER CAHILL RICHTER KLEIN 909 POYDRAS STREET, SUITE 2800 NEW ORLEANS, LA 70112

First MORTGAGOR

FIELDWOOD ENERGY L L C

First MORTGAGEE

ATLANTIC MARITIME SERVICES L L C

On (Recorded Date): 07/16/2020

At (Recorded Time): 12:35:03PM

Index Type: **MORTGAGES** File #: 1606305

Type of Document: LIEN

Book: 3165

Page: 405

Recording Pages:

54

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Terrebonne Parish, Louisiana.

Revers A Kobichawa

CLERK OF COURT THERESA A. ROBICHAUX Parish of Terrebonne

I certify that this is a true copy of the attached document that was filed for registry and Recorded 07/16/2020 at 12:35:03 Recorded in Book 3165 Page 405

File Number

Doc ID - 015064940054

Return To: SHER GARNER CAHILL RICHTER KLEIN

909 POYDRAS STREET, SUITE 2800

NEW ORLEANS, LA 70112

(Green Canyon 40 #1)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company ("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services LLC 5847 San Felipe, Suite 3300 Houston, TX 77057

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of \$6,973,379.03, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is June 4, 2020.

3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway South, Suite 1200 Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway South, Suite 1200 Houston, TX 77042

5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in Green Canyon Block 40, Lease No. OCS-G-34536 (the "Lease"), and Well #1 (OCS-G-34536) drilled by Claimant on behalf of Fieldwood Energy LLC during the time from April 6, 2020, until June 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well. building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC,

a Delaware limited liability company

Sworn to and subscribed before me, Notary Public, this 15th day of July 2020.

Notary/Bar Roll No. 1159 9834 My Commission Expires: 4/19/2023

JUANITA FLOOR Notary Public, State of Texas Comm. Expires 04-19-2023 Notary ID 11589836



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC 2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200 HOUSTON, TX 77042

ATTN: AP DEPARTMENT

INVOICE NO:

FWD2006256 6/8/2020

INVOICE DATE:

CUSTOMER NUMBER: 1348

PAYMENT TERM

45 DAYS

PiC: Deselute DC:

RIG: Resolute - DS-16
WELL NUMBER: G.C. 40 #1 COMPLETION.
LOCATION: G.C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 06/01/2020 THRU 16:00 HOURS ON 06/04/2020

DAYRATE EFFECTIVE

	DAYRATE	
88.0 HOURS OPERATING AT	\$185,000.00	\$678,333.33
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500,00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.00
0.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.00
0.0 HOURS ZERO RATE	\$0.00	\$ -
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
88.0 TOTAL HOURS		

Crew Shortage

AMOUNT DUE:

678,333.33

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells, Fargo Bank, N.A.

San Fransisco, CA SWIFT Code: ABA

Account

Digitally signed by Ben Date:

2020.06.08 09:20:20 -05'00' Coding: BU10079

Dinny Sharry

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10417- 110-4202-810102

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10417- 110-4202-810103

10417- 110-4202-810104

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G.C. 40 #1 COMPLETION FW202002

AFE

WELL NAME / LOCATION;

FIEL DWOOD Resolute

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Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042

ATTN: AP DEPARTMENT

INVOICE NO:

FWD2006254

INVOICE DATE: 6/1/2020

CUSTOMER NUMBER: 1348

PAYMENT TERM

45 DAYS

RIG: Resolute - DS-16 WELL NUMBER: G.C. 40 #1 COMPLETION LOCATION: G C. 40 #1 COMPLETION

AFE: FW202002

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF MAY PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 05/01/2020 THRU 24:00 HOURS ON 05/31/2020

DAYRATE EFFECTIVE

	DAYRATE	
743.0 HOURS OPERATING AT	\$185,000.00	\$5,727,291.64
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0,00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.03
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0.0 HOURS ZERO RATE	\$0.00	-
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
744.0 TOTAL HOURS		

Crew Shortage

AMOUNT DUE:

5,735,000.00

Dinny Sharry

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A. San Fransisco, CA

ABA Account

SWIFT Code:

17:31:39 -05'00'

Digitally signed by Ben Date: 2020.06.01

Coding: BU10079

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10417- 110-4202-810110 (7,708.36) 10417-110-4202-810103

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G.C. 40 #1 COMPLETION FW202002

AFE

WELL NAME / LOCATION:

FIELDWOOD Resolute

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Case 20-33948 Document 581-14 Filed in TXSB on 11/23/20 Page 12 of 55

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6	6-01-2020			Date					12020	20								
Ns Manager	Ris Menapet River Redgers			- Entranged Dentage States	d Dodking Supp.													
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füg Manager Signaturer	JANES.					(Chatter)												
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Nonthly: May 2020 Contract # OCS-C 22,78 Cuttomer: Fledwood Well name: G.C, 40 # J. Completion, Xatmai	T T															Cott Center: AFF Maheer: FW 202002 AFF Maheer: FW 202002
			OPERATING HOURS	nks.					뿗	HEADCOUNT			BILLABLE EXTRA	NON BILLABLE		Wark Under
OPR 724 100% 705 6	2012 12 20 20 20 20 20 20 20 20 20 20 20 20 20	SURFACE, 706 SURFACE, 706 TO Horizon allowanter per monti	RPR SUBSER-706 (36 bour pllowances per month) - therefiter	FORCE MALEGINE 707 @ 50%	In-hole Subres Equip.; 903 (875%	No rate earned: All repair rate in excess of monthly allotted hours.	TOTAL HOURS	Value	ERATOR	Volaris	Valents Thinko There	. ≱6	(use legard below)	Extrass	SHORTAGES (Late Regard below)	Common Jesquind for any rate other than Opiniang
24.00							-	. 6	10.00	19.00	8.00	67.00				Attentio from The surprises strings de deum BEAG BEG. Es le es
24.50							24.00	96.00	11.00	19.00	4.00	S S S S S S S S S S S S S S S S S S S				and VOTE, than the forest supers of the State of the Stat
24.00		 	-				24.00	96.00	11.00	13.00	4.00	61.00				ADD Effort cest lubrication. PLANT WAS ADD SHALLING THE CONTRACT OF THE CONTR
24.00							24.00	97.00	11.00	20.00	2.00	70.00				and Risk cut and POCM and RID OES equipment inspect but hanger, MyU lishing 354y, RIH and engage lish attempt to jar free and
24.60							24.00	96.00	12.00	20,00	1.00	29.00				POOR WAY Souling tool and Rith latch into Hold Open Steers and POOF, M/U) Hold Open Steers and POOF, M/U) Hold Open Steers and Bit House and Bit House Steers and Bit stat house Steers and Bit stat better and Bit stat Steers and Bit at A steers and Bit at Bit and
24.00							24.00	96.00	9.00	20.00	1.00	60.00				The ALLEGATE OF TEES 1874. The ALLEGATE OF TEES 1874 TEESAGE from 5th perform post harby hopestion and 8/U E. fine pleave at close IMV Access and 8/U Eine Estage Bla Falle Silve Bla Silve Bla Ward Centers and fine pleave at close IMV Access and 8/U Eine Estage Bla Falle Silve Bla Si
24,00	-						24.00	94.00	8.00	5.00	2.00	61.00				Perform inspection Inspect of eather centres, POOM and reverse cire 16.1 pag Zn8r2, R/D Aufless and Wire Linus.
24.00	+						24.00	92.00	00'6	19.00	2.00	41.00				IV, VES AND BOD Test styp, and test 800s. BY AND STORY AND THE STATE AND THE STATE AND AND THE STATES, MAY THEN A STATES AND AND THE STATES AND AND THE STATES. THE STATES AND AND THE STATES AND AND THE STATES AND AND THE STATES AND AND THE STATES AND THE STATE
24.00							24.00	92.00	5.00	19.00	2.00	44.00				BIO 3TGAS change and renter Nast My Destruce rost at TAS and Bin, Got subing, Take every pail (2005 stock 2005 with Enline UD took), but head states as their processes, My AREA WING their make and AREA Stock Was a Store ground subinder 2005 with the stock of their make and which their a could not ever a center and on their processes. And which their accounts in ever a center when the country and their processes.
24.00		-					24.00	92.00	6.00	19.00	2.00	44.00				AND Like PU changes and Test, RM of Cangers, PODs of Lances, PODs of Tr. S.S. stilling Assy, Recover and changes and central line, RM of S. A.S. mills assy & U amers.
24.00							24.00	91.00	7.00	17.00	3.00	46.00				False ALM W/ Lamers, cite for visibility, BODH and B/D rack back A-TEAS MODH and M/L) In. J/Ba-B-J/B coversables mill and BM mail to high S' and PODH Gloon magnets and nopest mill. BM and Alli lon fits.
24,00							24.00	90.00	8.00	17.00	3.00	47.00				Continue to mail, PODM and clean magnets, grop new Sista and Jate, Bith and Mail, angood and clean mader majorets, grop new Sista and staff the sand repare to the many major majorets in the process of the sand repare to
23.00		1.00					24.00	90.00	8.00	16.00	3.00	47.00				Confirme to POOH and instruct mill, Prepare may lishing so ok and Pink time mil, Replace hose
24.00		_	-				24.00	30.00	8.00	16.00	3.00	47.00				oo Ht, 2004 and inspect mill fill and Jan an Esti, Post termay intrection. POON, MAID AND AND AND AND AND AND AND AND AND AN
24.00							24.00	89.00	7,00	16.00	4.00	47.00				FIRST REST, RETAY, FIRST, STRILLING, DOZ., OND. Clean and inspect mill, AND mill W/34" Stop New, Rist and Mill, PODM and Inspect mill. The Annual Property mill.
24.00							24.00	89.00	6.00	16.00	S.00	62.00	,			With WDWschot and French Filts 22, 2004 wifely, Spa and oil did file, Bit willow shot to show eith 32, MJV ATES and Elme RM wicames FOOH RIO at They FOOM, MJV Vilene Risk shows eith 32, MJV Vilene Risk RM wicames FOOH RIO at They FOOH, MJV Vilene Risk
24.00							24.00	89.00	6.00	16.00	6.00	66.00				Work Wants and POOM, become Control lines. 78th, MAIN Overshot and Rist, M/U 4/1E65, and RISH of Cometan. POOM Retenfigure ATTAS, Latch into the A/U Site Long Rish w/USA, POOM and A/D Site Long.
24.00			-				24.00	. 88.00	6.00	18.00	6.00	66,00				RAU Silve RN W, The purch & performs, PRON, Elike CO cabe head, RH and tay web GWCCL/The bunch, Punch The and PGOH RIM M, CCL/GR on Silve and BOOH, RID Elike, RM SISH Then RH CRI Bulling and and Incover HIGS PROH, A/D SIR's line RM ELIKe RH W, LZ,55 SMCT-GROOT.
24.00			+				24.00	90.00	3.00	18.00	6.00	49.00				314 w/ mechanical pipe cutter. Carrelate on depth & cut the, POOH & N/D 6-Rec. PODH w/ work string & 17,350 of sto.
24.00		_					24.00	92.00	5.00	18.00	5.00	49.00				Continue POOK w/12,750' to 6.885' of New Interest the reserve finance comment
24,05	-	-					24.00	92.00	8.8	18.00	5.00	49.00				POOH from E.Sale to surface, 8/O DES equipment. Bith of Well bore chamble. Jet E. Function BOF's, P/U BOP Test tool S. Bith.
24.00		.					24.00	92.00	4.00	18.00	6,00	47.00				P/U BOP feet tod w/ Hullet BSA took and Ritt, Test SOP's & BSR's, Cite ramifold & surface soutpreent.
24.00							24.00	91.00	4.00	18.00	6.00	47.00				Continue training CK manifold & TOX solety valves, PODH with EUP test 2204, RNH H/ VI BCC. Gestakin eveny 1,500 as per presentar Viesta over TOF, PODH H/WBCD
24.00		-					24.00	97.00	4,00	17,00	6.00	26.00				DOON wide wide US 255Y, & U.D. 8H to! Authorizon Oversites 255Y, 8 BH to \$20,055; 51b oversites; town wite; Test to 1,000 sts. Behaves from CO 355Y, 5pot Pater flust, Howe Flas "Sack Stoored in destrate, POODs with Followison 17;
24,00						·	24.00	91.00	9:00	16.00	10.00	65.00				Soot Packen fluid, Hang Ball Rad Sheavasin derrick, PODN with Hall Bearton Rt. 2015 with WBST. Retrieve Wes & PODN, Sig. R. Cot. 155' of Onil Inne. RU to run ramperion training. P.N.
24,00			•	-			24.00	-		-	-					nover complision. MAD DMPT / CIM assemblins and Production packet. Terminate & test Prod Dacker, Rith vil 5-

5/27/2020	24.00		-					24 00	97.00	6				
5/28/2020	24.00		 -				1			2002		CO.U3	76.00	RHS-1/2" Proof The, POPups & UCAN / SLB TRC-R SESSY assy, Turn & test same, RHW W/ S.S." (the.)
			-	+				24.00	93,00	9.00	16.00	11.00	72,00	AMS-127 Prod The, R/D CE, P/U Tub Hanse; Term R. Tots some
5/29/2020	24,00							24.00	93.00	9.00	11.00	16.00	69.00	Termbrishing & Net on the June 1. Order 1. Fig. 1. Part I June 1. Rive I of Missey Missey. By a performance of Missey Missey. I of Termbrishing 1. Sept. 1. Part I June I Missey. I of Missey. Missey. I will be sent the STR I will be sent to the STR I wi
5/30/2020	24.00		'					24.00	91.00	9.00	16.00	11.00	69.00	Cond cut Tri & test storm AU HES St. and set Same to \$500 TSO pailor / \$500 pailor / \$500 pailor / \$100 back. Rith & pull backets of the Same state of the S
5/31/2020	24.00				,			24.00	91,00	9.00	16.00	11.00	38.00	Flow Test & Clean Up Well.
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in hole/Subsea 160 / Day MPD	WPD S ZD9.000.00	00'00	Total	Total Billable for the Month:	220,000,00									
In hole/Subsea 100%/Day	v	20,00				_								
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98%/Hr MPD	~	8,166.67						ı						
DS-16 Rotating Supt.				ž.	Fieldwood Client Representative.	presentative:								
Dr.16 Rotating Supt. Signature:	ture:			air.	Fieldwood Client Representative Signature:	presentative Sign	ature:							
Date:				å	Date:		į							
Rig Manager:	Brian Rodgers	7	Dinny	Sharry	Dinny Sharry Fieldwood Prilling Supt.:	apt.:			ļ					
Riz Manager Signature:				ž	fieldwood Drilling Supt. Signature:	upt. Signature:								
Date:				Da	Date;									



North & South America Business Unit 5847 San Felipe St. Suite 3300 Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation of Authority

I, Brian Rodgers, confirm that <u>Dinny Sharry</u> (Asset Rig Manager) is delegated authority to sign all documents for Resolute (DS-16) in my absence as of 01 June 2020.

<u>Dinny</u> will also manage the day-to-day duties and any emergency situations that may arise.

Signature of the employee delegating:

Signature: //s// Brian Rodgers

Brian Rodgers

Resolute (DS-16) Rig Manager

Michael Clark

Sr. Operations Manager

Signature of the person receiving the authority: Dinny Sharry

Signature: //s// Dinny Sharry

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Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2006255 INVOICE DATE: 06/01/20 CUSTOMER NUMBER: 1348 PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER G.C. 40 #1 COMPLETION

AFE #: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING MAY 1-31, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @

35 MEAL / COURTESY

\$

1935 COST/DAY/PERSON

140 COST/DAY/PERSON

\$

270,900.00

AMOUNT DUE: \$

270,900.00

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A.

San Fransisco, CA

SWIFT Code:
ABA
Account

Digitally signed by Ben Date:

Date: - 2020.06.01

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Case 20-33948 Document 581-14 Filed in TXSB on 11/23/	/20 Page 18 of 55
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Project: Katmai Engineer: K.Dufrene Routing #:

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Company Man APPROVAL:

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North & South America Business Unit 5847 San Felipe St. Suite 3300 Houston, TX 77057

01 June 2020

TO WHOM IT MAY CONCERN

SUBJECT: Delegation	of Authority
I, Brian Rodgers, confirm that Dinny Sharry (Asset Rall documents for Resolute (DS-16) in my absence as	
<u>Dinny</u> will also manage the day-to-day duties and any	emergency situations that may arise.
·	
Signature of the employee delegating:	
Signature: //s// Brian Rodgers	M. Clah.
Brian Rodgers	Michael Clark
Resolute (DS-16) Rig Manager	Sr. Operations Manager

Signature of the person receiving the authority: **Dinny Sharry**

Signature: //s// Dinny Sharry

Case 20-33948 Document 581-14 Filed in TXSB on 11/23/20 Page 23 of 55



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

ATTN: ACCOUNTS PAYABLE

HOUSTON, TX 77042

INVOICE NO: FWD2006259 INVOICE DATE: 06/15/20 CUSTOMER NUMBER: 1348 PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER ATTACHED INVOICES

TECH OIL PRODUCTS LLC INVOICE#SI02545 DATED:5/06/2020

6,500.00

Handling Charges @ 5%(601)

325.00

AMOUNT DUE:

6,825.00

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A.

San Fransisco, CA

SWIFT Code: ABA

Account

Digitally signed by Ben ... Date: 2020.06.15 09:32:40 -05'00'

(6,500.00) 024000.10417.4202.110

\$ (325.00) 810510.10417.4202.110

(6,500.00) 810650.10417.4202.110 \$

6,500.00 919250-10417.4202.110

ED



Sales Invoice

Page: 1

Hoover Ferguson DBA: Tech Oil **Products**

Remit Payment To: Tech Oil Products Lt C P.O. Box 733266 Dallas, 75373-3266

ΤX

Invoice Number: Invoice Date

\$1,02545

5/6/2020

Sill

To: EnscoRowan PO Box 570,788 Houston, 77257-0788

TΧ

Ship

Rowan Resolute (Valaris Resolute) To: 620 MOULIN ROAD

Broussard, LA 70518

Customer ID P.O. Number

206081 10013-0000457578 Ship Date Due Date

4/30/2020 5/6/2020

P.O. Date

4/30/2020 SO-02090 Sally Roberts Pay Terms Rig No. Well Name OSCG No.

Sales Order No. SalesPerson

DEL Freight Terms HVTL Ship Via

Serial No. Unit Order Qty Invoice Qty **Unit Price Total Price** Item/Description 500 13.00 6.500.00 **EACH** 500 HV96027

Amount Subject to Sales Tax Amount Exempt from Sales Tax	0.00 6,500.00	Subtotal: Invoice Discount Fotal Sales ∃ax.	6,500.00 0.00 0.00
		Total USD:	6,500.00

Phone No.: 800-844-8683

Entity Code: IC: 1050-TOP

€·Mail: ar@hooverferguson.com

Home Page: www.hooverferguson.com



Picking List by Order

Location: 01-NIB-TOP

Order Date: 4/30/2020

Order Number: SO-02090

Pick List No.: 1

Page: 1

HOOVER FERGUSON

Ship

From: Hoover Ferguson DBA: Tech Oil Products

4308 W Admiral Doyle Dr

New Iberia, 70560

LA

Sold

To: EnscoRowan

PO Box 570788

Houston, 77257-0788

ΤX

Ship

To: Rowan Resolute (Valaris Resolute)

620 MOULIN ROAD

Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via:

Delivered by Hoover

Customer PO:

10013-0000457578

Customer No:

206081

Shipment Date:

4/30/2020

Inside Salesperson:

Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Picked Ordered	l
BAG	HV96027 BAG 5000 / UNV RED STRAP,175/PALLET		EACH	500.00	0.00	600 00 <u>588</u>	_
	HS CODE 6305.32.000			0.00	0.00	0.00	-

Rahkell



Picking List by Order

Location: 01-NIB-TOP

Order Date: 4/30/2020

Order Number: SO-02090

Pick List No.: 1

Page: 1

Ship

From: Hoover Ferguson DBA: Tech Oil Products

4308 W Admiral Doyle Dr

New Iberia, 705.60

LA

Sold

To: EnscoRowan - PO Box 570788

Houston, 77257-0788

TX

Ship

To: Rowan Resolute (Valaris Resolute) 620 MOULIN ROAD

Broussard, LA 70518

Terms:

Shipping Agent: HVTL

Ship Via:

Delivered by Hoover

Customer PO:

10013-0000457578

Customer No:

206081

Shipment Date:

4/30/2020

Inside Salesperson:

Sally Roberts

Outside Salesperson: Lauren Macias

Shelf/Bin No.	Item/Resource No.	Serial No. / Lot No.	Unit of Measure	Quantity Ordered	Quantity Shipped	Back Ordered	Picked
BAG	HV96027 BAG 5000 / UNV RED STRAP,175/PALLET		EACH	500.00	0.00	@D .00	500
				0.00	0.00	0.00	, , , , , , , , , , , , , , , , , , ,
	HS CODE 6305.32.000						

Va	٦	m i	_
VA	12	FI	S

Ship To:

ROWAN RESOLUTE (VALARIS RESOLUTE) 620 MOULIN ROAD . BROUSSARD LA 70518 USA

Valaris Fleid Requisition

Business Unit: 10013 Req ID:0000235125 Date: 04/22/2020 Page 1 OPEN

Attention: MARINE / BARGE SUPERVISOR

REQ Type Supply

PURCHASING USE ONLY пом DESCRIPTION COST VENDOR, LOCATION, CONFIRM TO 500 PO NO. 024000 11223344 EΑ 13.00 6,500.00 72 - 72-RIG CLE

Line Item Exempt : N

Available Sustitutes

Item Desc :

ECCN NO: EAR99

HTS NO:3923210000

UNSPSC NO:

Total Regulsition Amount:

6,500.00

FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER (MARINE)

	<u>R4202</u>	04/22/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field ETRR No. by Itom		
	OIM OA	DATE	FWE		PURCHASING ONLY FR NO:	0000235125
	Shill	1/25/20	Operator (Print) Rep Signature			·
1	RIGMOR / OPERATIONS NOTE: Any additions or o must be initialed	ieletions	Lagrange (Print)		BUYER	DATE
	HAS FIEL	D REQUISITION BEEN	FAXED TO RIG MANAGER / OPERATIONS MANA	GER YES: NO:	DATE PAYED.	

AFE: FW202002 Lease: GC 40 #1 Project: Katmai Engineer: K.Dufrene

Routing #:

ACC. CODE: 3060-15 S. Budlow 4-22-2020

Valaris Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE) 620 MOULIN ROAD BROUSSARD LA 70518 USA	Valaris Field Regulsition	Business Unit: 10013 OPEN Req ID:0000235125 Date: 04/22/2020 Page 1 Attention: MARINE / BARGE SUPERVISOR REQ Type Supply
G/J. ACCT		PURCHASING USE ONLY
1 600 024000 EA 11223344	COST CATEGORY RATING PRICE 13.00 6.500.00 72- 72-RIG CLE	VENDOR, LOCATION, CONFIRM TO PO NO.
Line Item Exempt : N Available Sustitutes Item Desc :		
ECCN NO: EAR99 HTS NO:3923210000	unspec no:	
<u>Total Regulsition A</u> FIELDWOOD RE-BILL FOR COMPACTOR BAGS REQUESTED BY MIKE FOSTER		
R4202 OIM DATE Operator hereby author reimbursement of all Items or the properties of the propertie	thr ther	PURCHASING ONLY FR NO: 0000235125

ACC. CODE: 3060-15 S. Budlov 4-22-2020

Lease: GC 40 #1 Project: Katmai Engineer: K.Dufrene

AFE:

Routing #:

FW202002



Atlantic Maritime Service LLC 5847 San Felipe, Suite 3500 Houston TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042

ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2005249 INVOICE DATE: 05/13/20 CUSTOMER NUMBER: 1348 PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE#: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER ATTACHED INVOICES

	Rig Manager's Approval:		
•	AMOUNT DUE:	\$	8,772.79
Handling Charges @ 5%(601)		\$	417.75
•			
MARTIN ENERGY SERVICES . INVOICE#729958 DATED:4/23/2020		\$	4,750.00
NOV INVOICE#10582046 DATED:4/29/2020		\$	3,605.04

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC Wells Fargo Bank, N.A. San Fransisco, CA

SWIFT Code: ABA

Account

Digitally signed by Ben Date:

2020.05.15 10:29:57 -05'00'

(8,355.04) 024000.10417.4202.110

(417.75) 810510.10417.4202.110 \$

(8,355.04) 810650.10417.4202.110

\$ 8,355.04 919250-10417.4202.110

ED

Case 20-33948 Document 581-14 Filed in TXSB on 11/23/20 Page 30 of 55

Document References Invoice: 10582045 Invoice Date: 2020-04-29 Due Date: 2020-06-28 Internal References Buyer: 10013 Supplior: 0000000556 Remit To: 000000556 Voucher: 00982593

Customer Ref ID: Supplier Ref ID: Rig ID : 4202 Creation Date: 2020-04-30

Bill From:
NATIONAL OILWELL VARCO, L.P.
RIG SOLUTIONS SPARES
5212 HWY 90 WEST
NEW IBERIA, LA 70560

Bill To: PNSCO OFFSHORE COMPANY in care of: ENSCO OFFSHORE COMPANY P.O. Box 570788 HOUSTON, TX 77257-0788 USA

Invoice Lines:
No PO ID

USA

Description

UOM

Quantity Unit Price

Net Amount 3,605.04

1 10013-0000457220

DIES, HYDRALIFT, 154865+71, GRIT EA

24.00

150.21 3,60

Total Net:

3,605.04

Gross Aut:

3,605.04 USD

Settlement Information:

Due Date: 2020-06-28 Discount Amount: Bank From: WellsFargo/HOUSTON Payment Method: ACH

Payment Currency: USD Terms: 60

Discount Due Date:

Remit To:

NATIONAL OILWELL VARCO, L.P. SUPPORT SERVICES

P. O. BOX 201202 DALLAS, TX 75320-1202 USA

Beneficiary Bank: Beneficiary Branch: Addount Number:

Valaris Sky To AOWAN HOROLUTE (MALARE STEPA A NOAC BROWNSAPO LA 19518	s arsquure)	Velaris Field Requisition		Burking / Unit: 100: 100: Heq (Unit-102) 20: 20: 20: 20: 20: 20: 20: 20: 20: 20:	3 OPEN
	CONCREDE SERVICE LA SERVICE LA LINE SERVICE LA SERVICE	EST. CATEGORY RATHG	PRICE VENDO	PHILIPPEAR USE DNLY	PU NG
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ECCN NO: EARPR	HAR HO:Yes-437613	VIBRG NO			
PELDYOCORE-BILL FOR O	RIN FACE DIES				
	Josef Result Management	P 605 NE			

R4202 041377777 REPUBLICATION OF THE CONTROL OF THE REPUBLICATION OF THE

AFE: FW202002 Lease: GC 40 #1 Project: Katmai Engineer: K.Duttens Routing #:

Cost Code 3060-15 S.B. Wer 4-13-20

Valaris

Ship To:

ROWAN RESOLUTE (VALARIS RESOLUTE) 620 MOULIN ROAD BROUSSARD LA 70518 USA

Valaris Field Requisition

APPROVED Business Unit: 10013 Req ID:0000234902 Date: 04/13/2020 Page

Attention: WAREHOUSE

REQ Type

Supply

PURCHASING USE ONLY

PO NO

VENDOR, LOCATION, CONFIRM TO PRICE CRIT. RATING Ö 23- 23-DRILLIN AFE CATEGORY 150.21 3,605.04 COST DESCRIPTION Mon Д 024000 154865

24

TEM QTY

Line Item Exempt: N

Item Desc: Available Sustitutes ECCN NO: EAR99

HTS NO:8431438010

UNSPSC NO:

FIELDWOOD RE-BILL FOR GRIT FACE DIES NATIONAL OILWELL VARCO QUOTE# 1609931

Total Requisition Amount:

3,605.04

FIELDWOOD RE-BILL FOR HYDRARACKER SOFT GRIT DIES (W4A2C) NATIONAL GILWELL VARCO QUOTE# 1609931 PLEASE SEE ATTACHED SIGNED RE-BILL

0000234902 PURCHASING ONLY FR NO: BUYER List all Field ____ ETRR No. by Item Rep Name (Print) Operator (Print) Rep Signature DATE DATE NOTE: Any additions or deletions must be initialed RIG MGR / OPERATIONS MGR <u>≅</u>

NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.

04/13/2020

R4202

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES:

DATE FAXED:

DATE

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HOUSTON, TX 77056 800-962-8307

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INVOICE

MARTIN	
ENERGY SERVICES	
MARTIN ENERGY SERVICES LLC THREE RIVERWAY STE 400	

CUSTOMER#	INVOICE DATE	INVOICE #	PAGE#	
3430	4/23/2020	729958	Page 1 of 2	
SHIP TO#	DUE DATE	ORDER#	BRANCH #	
83434	5/23/2020	436525	12015090	
DELIVER TO #		TER	MS	
		NET 30		

C PORT 2

180 1ST ST

GOLDEN MEADOW, LA 70357

Ship To:

Deliver To:

04/22/20

04/22/20

04/22/20

434303

434303

434303

Sold To:

ENSCOROWAN

PO BOX 570788 HOUSTON, TX 77257-0788

ATTN: ACCOUNTS PAYABLE

214-397-3000

CUSTOMER PO#		SHIP TO PO#	ORDER BY	ORDER BY PHONE	CARRIER #	IMO	O# BU	NKERING CERT#
10013-0000457235	5		TINA CASTILLO	281-272-4043	635			
STATE LEASE / OC	5G	AFE#	WELL	ROUTE ID				END USE
12209							OFP -	Offshore Fed w/perm
QUANTITY	nom	PRODUCT	DESC	RIPTION	SHIP DATE	BOL #	PRICE	AMOUNT
10.000000	EA	502815			04/22/20	434303	440.00000	0 4,400.0
1.000000	EA	496768			04/22/20	434303	0.00000	0.0
1.000000	EA	496768			04/22/20	434303	0.00000	0.0
1,000000	EA	496768			04/22/20	434303	0.00000	0.0
1,000000	EA	496768			04/22/20	434303	0.00000	0.0
1.000000	EA	496768			04/22/20	434303	0.00000	0.0
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A FINANCE CHARGE OF 1 1/2% PER MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

- CONTINUED -TOTAL DUE:

0.000000

0.000000

0.000000

0.00

0.00

0.00

MES	SAGES			
PAYI C H E C K	MENT REMITTANCE MARTIN ENERGY SERVICES LLC Martin Energy Services LLC PO Box 95363 Grapevine, TX 76099-9733	W R E	Regions Bank Account : ABA AGH Swift Gode:	



INVOICE

CUSTOMER#	INVOICE DATE	INVOICE#	PAGE#
3430	4/23/2020	729958	Page 2 of 2
SHIP TO #	DUE DATE	ORDER#	BRANCH#
83434	5/23/2020	436525	12015090

QUANTITY	иом	PRODUCT	DESCRIPTION	SHIP DATE	BOL#	PRICE	AMOUNT
1.000000	EA	496768		04/22/20	434303	0.000000	0.00
1.000000	EA	496768		04/22/20	434303	0.00000.0	0.00
2.000000	EA	496215		04/22/20	434303	35.000000	70.00
2.000000	EA	496215	: -	04/22/20	434303	35.000000	70.00
2.000000	ËΑ	496215		04/22/20	434303	35.000000	70.00
2.000000	EA	496215		04/22/20	434303	35,000000	70.00
2.000000	EA	496215		04/22/20	434303	35.000000	70.00
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A FINANCE CHARGE OF 1 1/2% PPR MONTH, WHICH IS A PERCENTAGE OF 18% PER YEAR, MAY BE CHARGED ON ALL INVOICES NOT PAID WITHIN THE TERMS SHOWN ON THIS INVOICE.

TOTAL DUE:

\$4,750.00

PAYMENT REMITTANCE

MESSAGES

MARTIN ENERGY SERVICES LLC Martin Energy Services LLC PO Box 95363 Grapevine, TX 76099-9733

HECK

Regions Bank Account ABA W

Swift Code:

L. . • THIS INVOICE IS ISSUED IN ACCORDANCE WITH THE GENERAL TERMS & CONDITIONS AT https://mortinlogoldocs.com/sales/tc/mes/v9/doc.pdf AND INCORPORATED BY REFERENCE AS FULLY SET FORTH HEREIN, UNLESS OTHERWISE AGREED TO BY BOTH PARTIES IN A SIGNED WRITING. • • •

Valaris

#436525

Purchase Order

Page 1

Dispatch via E-Mail



BUYER/BILL TO: PO NUMBER 1DD13-0000457235 PO DATE 04/20/2020 ENSCO Incorporated R202- RESOLUTE in care of: ENSCO OFFSHORE COMPANY RIG NAME P.O. Box 570788 FINAL DEST. COUNTRY United States REVISION NO. HOUSTON TX 77257-0788 **REVISION DATE** United States SUPPLIER SHIP TO I SUPPLIER SHIPPING TERMS SELLER/SUPPLIER WHEN READY CONTACT (INCOTERMS 2010) FREIGHT TERMS: CPT ROWAN RESOLUTE (VALARIS RESOLUTE) ID: 0000010830 520 MOUUN ROAD NOMINATED PLACE: MARTIN ENERGY SERVICES LLC BROUSSARD LA 70518 United States STACY BAGGETT PO BOX 96363 PHONE: 337 83678500 SUPPLIER SHIP METHOD: GRAPEVINE TX 76099-9733 CC-200 United States PHONE: 337 785 3400 12209 DISPATCH TO: mesoffshore@martinmip.com ADDITIONAL ORDER DETAIL PR CODE (Mode of Transport) BUYER REPRESENTATIVE 1 - Hol Shol Immediale Urgent Air BUYER: Emestine Castillo CURRENCY: USD EMAIL: tina,castillo@vataris.com 2 - Next Day/Regular Air REO TYPE: 3 - Regular Scheduled/Regular Ocean PHONE: 281/272-4043 REN REO CLASS: OPERATOR EXP. 4 · Other see notes in PO FAX: Unit Extended PR Vendor ltem Quantity UOM Price Amount Code Reg # Line Number/ Item ID Description 10.00 FA 440,00 4,400.00 3 0000234936 1-1 4031060 Due Date 04/27/2020 AFE Cd: ECCN No: GL Acct Cd: 10417-024000-4202-110 Sch B/HTS No: FIELDWOOD RE-BILL FOR DIRTY OIL TOTES 350.00 10.00 EA 35.00 0000234936 8885604 3 Due Date 04/27/2020 AFE Cd: GL Acct Cd: 10417-024000-4202-110 Sch B/HTS No: ECCN No:

Total PO Amount

4,750.00

Buyer

21ne Calle TWO COPIES OF THE VALARIS PURCHASE ORDER MUST BE FORWARDED WITH THE MATERIAL.

PAYMENT OF VENDOR INVOICES IS CONTINGENT ON RECEIPT OF ALL ADDITIONAL DOCUMENTATION REQUESTED. THE VALARIS PO NUMBER MUST APPEAR ON ALL SHIPPING DOCUMENTS CASES AND INVOICES.

ACKNOWLEDGEMENT OF THIS PURCHASE ORDER ("ORDER"), WHICH SHALL INCLUDE, WITHOUT LIMITATION, THE SELLER PERFORMING OR SUPPLYING ANY WORK SPECIFIED OR REFERRED TO IN THIS ORDER, SHALL BE DECMED ACCEPTANCE THAT THE WORK SPECIFIED OR REFERRED TO IN THIS ORDER SHALL BE GOVERNED AS FOLLOWS:

(1) IF THERE IS REFERENCE IN THIS ORDER ABOVE TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THAT MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS SHALL APPLY TO ALL WORK SPECIFIED OR REFERRED TO IN THIS ORDER; OR

(2) IF THERE IS NO SUCH REFERENCE ABOVE IN THIS ORDER TO ANY MASTER AGREEMENT, AGREEMENT, CONTRACT OR TERMS AND CONDITIONS, THE VALARIS WORLDWIDE PURCHASE ORDER TERMS AND CONDITIONS LOCATED ON THE VALARIS WEBSITE AT

WWW.VALARIS.COM UNDER THE SUPPLIER RELATIONS LINK AT THE DATE OF THIS ORDER, SHALL APPLY.
VALARIS SHALL BE ENTITLED TO REFUSE FOR PAYMENT ANY INVOICE PRESENTED BY ANY PARTY ACTING AS A FACTOR TO WHOM THE CONTRACTOR AND OR VENDOR UNDER THIS PURCHASE ORDER HAS SOLD ITS ACCOUNTS RECEIVABLE DATED GOODS, EXPIRATION DATE-

VALARIS REQUIRES THAT ALL VENDORS SELLING DATED GOODS THAT HAVE AN EXPIRATION DATE COMPLY WITH THE FOLLOWING:

1) EXPIRATION DATE OF MATERIAL TO BE MARKED ON PACKAGE.

2) AT TIME OF DELIVERY REMAINING SHELF LIFE OF PRODUCT MUST BE AT LEAST 75% OF DATE MARKED ON PACKAGE.



FUEL/YARD TICKET

NO 960061

Martin Energy Services LLC Three Riverway, Sulte 400 Houston, Texas 77056 (800) 962-8307

436525



DE#_ <u>436595</u>			□ TB/	ANSFE	n 🗀 REPA	ск हाई	ÁLE [CO-USE		国外深名		
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TERMS & CONDITIONS: TH	IS YARD T	CKET IS	ISSUED IN ACCO	PORAT	E WITH THE G	ENERAL TE				NLESS OTHER	WISE AGR	EED TO BY
BOTH PARTIES IN WAITING This is to certify that the shown name re in proper condition for transportal	1		y olasalijad, described olicable regulations o	l, peckage the Depa	of market back lain	plack, and lution.	(P)	A Registered	Entity 4	4954; Ma rtin E	nergy Servi	tic
ر الم	2h	Cont	S Coo	14	(800) 421-4 Led 4 7	738	. 1	α	D	ho (h		
APPROVED BY: X	nayto		1171	18	2010	Mardin Energ	py Service	Bepresent	elivo Zvaza	29Z	07	· · ·
X //	V-m	150	U1200	<u> </u>	700	Truck and	Traker No.				-	REV. FORM NO

Valaris Ship To: ROWAN RESOLUTE (VALARIS RE 620 MOULIN ROAD BROUSSARD LA 70518 USA	SOLUTE	Valaris Field Requisition	-	Business Unit: 10013 Reg ID:000234936 Date: 04/14/2020 Page 1 Attention: ENGINEERIN	OPEN NG
ITEM CITY GILACCT UCM DESC	CRIPTION COS	AFE CRIT.	 	CHASING USE ONLY	·—-·
1 10 024000 EA 4031080	383. 3.635	CATEGORY RATING	PRICE VENDOR, LOC	ATION, CONFIRM TO	PO NO.
Line Item Exempt : N Available Sustitutes Item Desc :		,			
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ELDWOOD RE-BILL FOR 10-DIRTY OIL TOTES R4202 OIM DATE OLM OLM DATE R6 MOR / OPERATIONS MOR DATE	NOTE: Operator hereby authorizes ENS reimbursement of all items ordered about FWE Operator hereby authorizes ENS reimbursement of all items ordered about FWE Operator (Print) Rep Signature Rep Signature	F ENGINEER) CO List all Field ve. ETRR No. by Hem	PURCHA	SING ONLY FR NO: 00002	34936
OTE-Any additions or deletions must be initialed HAS FIFT D REQUISITION REEN	Rep Name (Print)			BUYER	DATE
	FAXED TO RIG MANAGER / OPERATIONS	AFE: F		:- - -	

Cost Code 3060-15

8. Butter 4-14-2020

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RE: DS-16 April 2020 Catering and reimbursable invoices.

Brian Rodgers

To © Eren Demet

Colony up. Start by Thursday, May 14, 2020. Due by Thursday, May 14, 2020.

Thu \$/14/2020 9:16 AM

(€) Reply All → Forward

C) Reply

Approved

Brian Rodgers | Resolute Rig Manager,

5847 San Felipe | Suite 3500 | Houston, TX 77057 +1 713-212- 5430p | +1 832-206-8315m Brian.rodeets@velaris.com



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042 ATTN: ACCOUNTS PAYABLE INVOICE NO: FWD2005247 INVOICE DATE: 05/13/20 CUSTOMER NUMBER: 1348

PAYMENT TERM 45 DAYS
RIG: DS-16 Resolute

WELL NUMBER G.C. 40 #1 COMPLETION

AFE#: FW202002

TO INVOICE YOU FOR THIRD PARTY CATERING APRIL 6-30, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

 MEALS @
 35 MEAL / COURTESY
 \$

 1895 COST/DAY/PERSON
 140 COST/DAY/PERSON
 \$
 265,300.00

AMOUNT DUE:	\$ 265,300.00
Rig Manager's Approval:	

Beneficiary: Atlantic Maritime Service LLC

REMIT ACH PAYMENTS TO:

Wells Fargo Bank, N.A. San Fransisco, CA

SWIFT Code:

Account

Digitally signed by Ben Date:

Date: 2020.05.15 10:26:48

-05'00'

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Project: Katmai
Engineer: K.Dufrene
Routing #:

HCCT. CODE: 3060-45

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RE: DS-16 April 2020 Catering and reimbursable invoices.

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Brian Rodgers

10 P Enn Damet

George Const Thusday, vay 14 2022.

Approved

Thi 5/14/2020 9.16 AN --- Forward

5 Papiy & Paply All

Brian Rodgers | Resolute Rig Manager,

5847 San Felipe | Suite 3300 | Houston, TX 77057 +1 713-2112- 5-130p | +1 832-206-8315m Bright-rodge rs@yelaris.com

Case 20-33948 Document 581-14 Filed in TXSB on 11/23/20 Page 42 of 55



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007268 INVOICE DATE: 07/10/20 CUSTOMER NUMBER: 1348 PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER GC 40#1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER ATTACHED INVOICES

NOV 3,605.04 INVOICE#10589602 DATED:6/18/2020 **ACUMENINTERNATIONAL** INVOICE#1026793 DATED:6/12/2020 100.00

Handling Charges @ 5%(601)

185.25

AMOUNT DUE: \$

3.890.29

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

eneficiary: Atlantic Maritime Service LLC

/ells Fargo Bank, N.A.

an Fransisco, CA

WIFT Code:

BA : scount (3,705.04) 024000.10417.4202.110

(185.25) 810510.10417.4202.110

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ED

Case 20-33948 Document 581-14 Filed in TXSB on 11/23/20 Page 43 of 55

Document References Invoice: 10589602 Invoice Date: 2020-06-18 Due Date: 2020-08-17

Internal References Buyer: 10013 Supplier: 000000556 Remit To: 0000000556 Voucher: 00986726

Supplier Ref ID: Rig ID : 4202 Creation Date: 2020-06-19

Customer Ref ID:

Bill From:

NATIONAL OILWELL VARCO, L.P. RIG SOLUTIONS SPARES 5212 HWY 90 WEST NEW IBERIA, LA 70560 USA

Bill To:

ENSCO OFFSHORE COMPANY in care of: ENSCO OFFSHORE COMPANY P.O. Box 570788 HOUSTON, TX 77257-0788

USA

Invoice Lines: No PO ID

1 10013-0000458607

Description

DOM

Quantity

24.00

Unit Price Net Amount 150.21

3,605.04

Total Net:

3,605.04

Gross Amt:

3,605.04 USD

Settlement Information:

Due Date: 2020-08-17 Discount Amount: Bank From: WellsFargo/HOUSTON Payment Method: ACH

Payment Currency: USD Terms: 60

Discount Due Date:

Remit To:

NATIONAL OILWELL VARCO, L.P. SUPPORT SERVICES P. O. BOX 201202 DALLAS, TX 75320-1202

Beneficiary Bank: Beneficiary Branch: Account Number:



USA

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: NO: DATE FAXED:	RIG MGR / OPERATIONS MGR DATE Rep Signature NOTE: Any additions or deletions Rep Name (Print) BUYER	OIM DATE OIM DATE OIM DATE OIM DATE OPERATOR REPORT SUPPLIANT REPORT SUPPLIANT AND THE PURCHASING ONLY	LOVE OF THE OWNER OWNER	AFE: FW202002 Lease: GC 40 #1 Project: Katmai Engineer: K.Dufrene Routing #:	FIELDWOOD RE-BILL FOR HYDRARACKER SOFT GRIT DIES NATIONAL OILWELL VARCO QUOTE# 1609931	Total Requisition Amount: 3,605,04	NATIONAL OILWELL VARCO QUOTE# 1609931	ECCN NO: EAR99 HTS NO:8431438010 UNSPSC NO:	Line Item Exempt : N Available Sustitutes Item Desc :	154885	D UOM DESCRIPTION COST CATEGORY RATING PRICE	G/L ACCT		Valaris Valaris Field Req ID 30 Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE) B20 MOULIN ROAD B21 Page 1
DATE FAXED:	BUYER DATE	PURCHASING ONLY FR NO: 0000235769	¥7060-15								CE VENDOR, LOCATION, CONFIRM TO PONO.	PURCHASING USE ONLY	Attention: WAREHOUSE REQ Type Supply	Business Unit: 10013 OPEN Req ID:0000235769 Date: 05/19/2020 Page 1



Rig NATIONAL OILWELL VARCO, L.P. NOV RIG SOLUTIONS SPARES (ML:LAF) 5212 West Hwy 90 LEDGER 183 Bay Door A NEW IBERIA, LA 70560 (US) (337) 374-1400 PHONE (337) 365-2545 NEW IBERIA FAX

Quote 1609931	The state of the s
Rev 1	
Cust RFQ	
Cust Num 10176	
Page 1 of 8	

Please reference this Quote Number on all correspondence.

Sales Quote Acknowledgement

Ensco Offshore Company PO Box 570788 Houston, TX 77257 (US)

S001 ENSCO OFFSHORE COMPANY-BROUSSARD 620 Moulin Road Ship To BROUSSARD, LA 70518 (US)

Cust Contact ERNESTINE CASTILLO						
Customer eMall tina.castillo@valaris.com		Date Printed 04/13/2020				
Ultimate Dest United States,Intl Waters		Quote Date 04/13/2020				
Currency UNITED STATES DOLLAR	Freight Terms	Quote Exp Date 05/28/2020				
Quoted by Pringle, Jenny S.	Payment Terms NET 45					
Ref/Rig Name Valaris Rig Valaris Resolute	Shipping Terms FREE CARRIER					
Branch		MOULIN CONSOL				

		1 min 1 min	in the coardinates	The state of the particles in the		
Line Item Description	UM	Qty Ord	Unit Price	Net Price	Ext Net Price	Delivery (wks)
001 154865+71	EA	24.000	\$150.21	\$150,21	\$3,605,04	STOCK

DIES GRIT FACE Stocking Line: MTS Country of Origin: NORWAY

Details

Unil Weight: 0.16 LB

Total Weight: 3,91 LB

Harmonized Tariff Schedule Code: 8431390050 Export Control Classification Number: US-EAR99

De#

Quantity Required Date Promise Date 24.0000

0001

04/13/2020 04/20/2020

> Sub-Total \$3,605.04

Total Sales Quote Acknowledgement 1609931 Rev 1: \$3,605.04

"DISCLAIMER: All ECCN and HTS classification Information received from National Oilwell Varco (NOV) is for informational purposes only and shall not be construed as NOV's representation, certification or warranty regarding the proper classification. Use of such classification information is at the Buyer's sole risk and without recourse to NOV. The Buyer is responsible for determining the correct classifications of all items prior to export and Buyer shall make its own export licensing determinations."

"COVID-19 NOTICE: Due to the on-going COVID-19 pandemic and various Governmental directives, company measures and uncertainties arising therefrom (collectively "COVID-19 Effects"), all quoted delivery dates for products and services and completion dates for the work are NOV's best estimates made at the time of

PLEASE NOTE OUR STOCKING LINE CRITERIA IF TRYING TO RETURN GOODS SUPPLIED:

MTS = MADE TO STOCK ESP = EMERGENCY SPARE WE WILL TAKE BACK WITH 20% RESTOCKING FEE

MTO = MADE TO ORDER GOODS CANNOT BE RETURNED

Acumen International

7EIN: 76-0270480



1026793

11500 Hwy 290 East Chappell Hill, Texas 77426

713-896-0050

Fax 713-896-0122

www.Acumen.us.com

DATE	P O NUMBER
6/12/2020	10013-190590

BILL TO

Ensco Incorporated P.O. Box 570788 Houston, TX 77257-0788 United States SHIP TO

ENSCO Warehouse 620 Moulin Road Broussard, LA 70518 United States Rig: 202 Resolute

SALES ORDER NO.	SHIP DATE	TERMS	REP	SHIP VIA	SHIP TERMS	DESTINATION
125048	6/12/2020	Net 60 Days	RS	UPS	Ex-Works	GOM
ITEM	QTY B/0		DESCRIP	TION	NET PRICE	2.00
P-109 Delivery	6	0 Gasket, valve cov UPS Delivery	er	TION	NET PRICE 15.0 10.0	90,00
THESE COMMODITIES	ANDIOD TEO	INIOLOGY MEDE E	VDODTED E		Total US	\$100.00

THESE COMMODITIES AND/OR TECHNOLOGY WERE EXPORTED FROM THE UNITED STATES IN ACCORDANCE WITH THE EXPORT ADMINISTRATION REGULATIONS.

Payments/Credits

\$0.00

PRIOR APPROVAL AND TERMS REQUIRED FOR ALL RETURNS.

DIVERSION CONTRARY TO U.S. LAW IS PROHIBITED.

Balance Due USD

\$100.00

ALL PAST DUES BALANCES ARE SUBJECT TO 1 1/2% PER MONTH FINANCE CHARGE NOT TO EXCEED THE MAXIMUM ANNUAL INTEREST ALLOWED BY LAW.

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Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE) 620 MOULLIN ROAD BROUSSARD LA 70518 / USA

Valaris Field Requisition

Business Unit: 10013 Req ID:0000236183 Date: 06/03/2020 Page 1 OPEN

Attention: DRILL CREW / TOOLPUSHER

REQ Type

Supply

G/LACCT	PURCHASING USE ONLY
	TING PRICE VENDOR, LOCATION, CONFIRM TO PO NO.

Line item Exempt: N

Available Sustitutes Item Desc :

ECCN NO: EAR99 HTS NO: 8481809050 UNSPSC NO: 1 024000 152937 EΑ VC 45- 45-HOISTIN

Line Item Exempt: N

Available Sustitutes Item Desc ;

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

This item is a designated Ensco Standard - No Substitution Allowed

R4202 OIM		NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Floid ETRR No. by Item	PURCHASING ONLY FR NO: 0000238183							
12 G	DATE	Operator (Print)		FORCHASING ONLY FR NO: 0000236183							
RIG MGR / OPERATION		Rep Signature									
NOTE: Any additions or a must be initialed		Rep Name (Print)		BUYER DAYE							
HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES; NO: DATE FAXED:											

Valaris Ship To: ROWAN RESOLUTE (VALARIS R 620 MOULIN ROAD BROUSSARD LA 70518 USA	ESOLUTE)	Valaris Field Requisition	rage 2	: DRILL CREW / TOOLPUSHE
			PURCHASING U	Supply
ITEM QTY Item ID UOM DES	SCRIPTION COST	AFE CRIT.		
3 2 024000 EA 6020MATTCO	261.80 523.60	C 56- 56-MUD PUM	PRICE VENDOR, LOCATION, CON	FIRM TO PO NO.
Line Item Exempt: N Available Sustitutes Item Dosc:				
ECCN NO: EAR99	HTS NO: 8413919520	UNSPSC NO:		
4 2 024000 EA 6590	1,575.00 3,150.00	56- 56-MUD PUM C		
Line Item Exempt : N Available Sustitutes Item Desc :				
ECCN NO: EAR99	HTS NO: 8479899898	UNSPSC NO:		
5 1 024000 EA 6468	148.50 148.50	56- 56-MUD PUM	1	
R4202 06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all items ordered above.	List all Field		
OIM DATE		ETRR No. by Item	PURCHASING ONLY	FR NO: 0000236183
Miller 615/2	Operator (Print)			
IG MGR / OPERATIONS MGR DATE	Rep Signature			
TE: Any additions or deletions must be initialed	Rep Name (Print)		BUYER	DATE
HAS FIELD REQUISITION BEEN	FAXED TO RIG MANAGER / OPERATIONS MA	ANAGER YES: NO:	DATE FAXED:	

ECCN NO:

ROWAN RESOLUTE (VALARIS RESOLUTE) 620 MOULIN ROAD BROUSSARD LA 70518 USA Valaris Field Requisition

Business Unit: 10013 OPEN Req ID:0000236183 Date: 06/03/2020 Page 3

Attention: DRILL CREW / TOOLPUSHER

REQ Type

Supply

				REQ Type Supply	
G/L ACCY	·		1	PURCHASING USE ONLY	
ITEM QTY Item ID UOM DESCRIPTION	COST	AFE CRIT. CATEGORY RATING	PRICE	VENDOR, LOCATION, CONFIRM TO	PO NO.
Available Sustitutes Item Desc:					FONO.
ECCN NO: EAR99 HTS NO:9026200000		unsps¢ no:			
6 6 024000 EA GASKET,ACUMEN INTERNATIONAL,0772-70-0870-02, P-109	18.00 108.00	56 - 56-MUD PUM		1	
Line Item Exempt : N Available Sustitutes Item Desc :					

UNSPSC NO:

4,296,05

FIELDWOOD RE-BILL FOR MUD PUMP PART'S REQUESTED BY ROBERT RAY (RDS)

HTS NO:

Total Requisition Amount:

ļ	R4202	06/03/2020	NOTE: Operator hereby authorizes ENSCO reimbursement of all Items ordered above.	List all Field		
	OIM	DATE	retinuousement of all items ordered above.	ETRR No. by item	PURCHASING ONLY FR NO:	0000236183
ł	Ling Kan Exemp		Operator (Print)			
	RIG MGR / OPERATIO	DNSMGR DATE	Rep Signature			
	NOTE: Any additions of must be initial?	ordeletions d	Rep Name (Print)		BUYER	DATE
	HAS F	IELD REQUISITION BEEN	FAXED TO RIG MANAGER / OPERATIONS MANA	GER YES: NO: F	DATE FAXED:	
					ALE LAKEU.	

AFE: FW202002 Lease: GC 40 #1 Project: Katmai Engineer: K.Dufrene Routing #:

Acct Code# 3060-15 Clayter Mansie



Atlantic Maritime Service LLC 5847 San Felipe, Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007266 INVOICE DATE: 07/09/20 CUSTOMER NUMBER: 1348

PAYMENT TERM 45 DAYS RIG: Rowan Resolute

WELL NUMBER GC 40 #1

AFE #: FW202002

TO INVOICE FOR EXPENSES PAID ON YOUR BEHALF FOR THE RIG LISTED ABOVE AS PER ATTACHED INVOICES

MATTCO INVOICE#58061 - DATED:06/10/2020

\$

4,150,11

Handling Charges @ 5%(601)

\$

207.51

AMOUNT DUE: \$

4,357.62

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

eneficiary: Atlantic Maritime Service LLC /ells Fargo Bank, N.A.

an Fransisco, CA

WIFT Code:

ccount

by Ben Date:

Digitally signed 2020.07.10 08:49:12 -05'00'

(4,150.11) 024000.10417.4202.110

(207.51) 810510.10417.4202.110

(4,150.11) 810650.10417.4202.110

4,150.11 919250-10417.4202.110

ED



PAGE

1

INVOICE DATE

6/10/2020

INVOICE NO

58061

S VALARIS (ENSCOROWAN)
O C/O ENSCO OFFSHORE CO.
L PO BOX 570788
D HOUSTON, TX 77257-0788

T O S 000001 ROWAN RESOLUTE (VALARIS RESOLUTE) 620 MOULIN ROAD BROUSSARD, LA 70518

T O

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	
TERMS	DESCRIPTION	CUSTOM	ER PO NO		SHIP VIA		
NET 30		10013-000	00458854	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	UPS		
ITEM ID			UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
6478 PO LINE	ITEM: 1-1		EA	2.00	2.00	143.5500	287.10
6020 PO LINE	ITEM: 2-1		FACH.	2.00	2.00	235.6200	471.24
6590			EACH	2.00	2,00	1,575.0000	3,150.00

S/N: 3981, 3994

PO LINE ITEM: 3-1

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MATTCO MANUFACTURING, INC. 12000 Eastex Freeway Houston, TX 77039 UNITED STATES (281)-449-0361

PAGE

2

INVOICE DATE

6/10/2020

INVOICE NO

58061

E06

VALARIS (ENSCOROWAN)

C/O ENSCO OFFSHORE CO.

PO BOX 570788

D HOUSTON, TX 77257-0788

O

000001 **ROWAN RESOLUTE** Н (VALARIS RESOLUTE) 620 MOULIN ROAD BROUSSARD, LA 70518

0

TOTAL DUE 4,150.11

SLS1	SLS2	DUE DATE	DISC DUE DATE	ORDER NO	ORDER DATE	SHIP DATE	SHIP NO
TT		7/10/2020	7/10/2020	00035536	6/10/2020	6/10/2020	
TERMS DESCRIPTION		CUSTOMER PO NO			SHIP VIA		
NET 30		10013-000	00458854		UPS		
ITEM ID			UNITS	ORDERED	SHIPPED	UNIT PRICE	EXTENSION
6468			EACH	1.00	1.00	133.6500) 133.65

10,000 PSI GAUGE FOR 7500 PSI P.D.

SCHEDULE B: 9026,20,0000 EAR99 UK ORIGIN

PO LINE ITEM: 4-1

LABEL ALL PARTS WITH PART NUMBERS

LABEL BLADDERS AND OUTSIDE OF PACKAGES WITH PART NUMBER, CURE DATE & SHELF LIFE

WRAP ALL RUBBER PRODUCTS IN UV PROTECTION STORAGE WRAP, SEAL BOXES TO INSURE UV PROTECTION, AND PLACE UV PROTECTION LABELS ON OUTSIDE OF BOXES

TWO COPIES OF PO AND CERTIFICATE OF COMPLIANCE/ORIGIN WITH CURE DATES AND EXPIRATION DATES REQUIRED WITH ORDER

EMAIL COPY OF COC/ORIGIN TO TINA CASTILLO AT: Tina. Castillo@valaris.com

RIG: R202- RESOLUTE

FINAL DEST.: UNITED STATES

TAXABLE	TAXABLE NONTAXABLE		SALES TAX	MISC	TOTAL
0.00	4,041.99	108.12	0.00	0.00	4,150.11

Val	a	ri	S
Ship T	o:		10 20

ROWAN RESOLUTE (VALARIS RESOLUTE) 620 MOULIN ROAD BROUSSARD LA 70518 USA

Valaris Field Requisition

Business Unit: 10013 Req ID:0000236183 Date: 06/03/2020 Page 1

Attention: DRILL CREW / TOOLPUSHER

REQ Type

Supply

			1	
G/L7	CCT T			PURCHASING USE ONLY
	om ID UOM 00 FA	DESCRIPTION COST 159.8 319.0	 CRIY. RATING C	PRICE VENDOR, LOCATION, CONFIRM TO PO NO.

Line Item Exempt: N

Available Sustitutes

item Desc :

ECCN NO: EAR99

1 024000 152937

HTS NO:8481809050

UNSPSC NO:

EΑ

45 - 45-HOISTIN

Line Item Exempt: N

Available Sustitutes Item Desc :

ECCN NO: EAR99

HTS NO: 9026200000

UNSPSC NO:

This Item is a designated Ensco Standard - No Substitution Allowed

R4202	06/03/2020	NOTE: Operator hersby authorizes ENSCO reimbursement of all items ordered above.	List all Field	
OIM	DATE	remodisement of all nems ordered above.	ETRR No. by Item	PURCHASING ONLY FR NO: 0000236183
1 2 C		Operator (Print)		
RIG MGR/OPERATIO	NSMGR DATE	Rep Signature		
NOTE: Any additions of must be initialed	r deletions d	Rep Name (Print)		BUYER DATE
HAS FI	ELD REQUISITION BEEN	FAXED TO RIG MANAGER / OPERATIONS MANA	GER YES: NO:	DATE FAXED:

Valaris Ship To: ROWAN RESOLUTE (VALARIS RESOLUTE) 620 MOULIN ROAD BROUSSARD LA70518 USA ITEM QTY Rem ID UOM DESCRIPTION 3 2 024000 FA	Valaris Field Requisition	CRIT	Business Unit: Req ID:0000236 Page 2 Attention: DRILL REQ Type Supprished use only VENDOR, LOCATION, CONFIRM TO	CREW / TOOLPUSHE
Line Item Exempt: N Available Sustitutes Item Desc:	261.80 523.60 56 - 58-MUD PU	м		
Line Item Exempt: N Available Sustitutes Item Desc:	UNSPSC 1,575.00 3,160.00 56 - 56-MUD PUN	c		
ECCN NO: EAR99 HTS NO:8479899898 5 . 1 024000 EA 6458	UNSPSC 148.50 148.50 56 - 56-MUD PUM	No:		
OIM DATE Operator hereby authorize reimbursement of all items order Operator (Print) Rep Signature	res ENSCO List all Field ETRR No. by	ltom	PURCHASING ONLY FR NO:	0000236163
OTE: Any additions or detetions Rep Name (Print) HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPER	RATIONS MANAGER YES:	NO:	DATE FAXED:	DATE

Valaris Ship To: ROWAN RESC 520 MOULIN R BROUSSARD USA ITEM QTY G/LACCT Hem IT	UOM DESC	SOLUTE) CRIPTION	COST	Valaris Field Requisition	CRIT. RATING	PRICE	At RE	Q Type S	L CREW	OPEN / TOOLPUSHEF
ECCN NO: EAR99 6 6 024000 077270087	EA	HTS NO:9026200000	18.00 108.00 5	UNSPSC N 6- 56-MUD PUM	o: C					
Lino item Exempt : N Available Sustitutes ECCN NO:	Item Desc ;	HTS NO:								
FIELDWOOD RE-BILL FOR M	UO PUMP PARTS R	Total Requisition Am		UNSPSC NO4.296.05):					
R4202	06/03/2020	NOTE: Operator hereby author reimbursament of all items ord	izes ENSCO	List all Fleid						
004		Lewinduranilatit of all ffews our	ered above.	ETRR No. by Ite	em		PURCHASIN	G ONLY FR NO:	0000236	183

DATE

DATE FAXED: _

HAS FIELD REQUISITION BEEN FAXED TO RIG MANAGER / OPERATIONS MANAGER YES: ______ NO: _____ AFE: FW202002 Lease: GC 40 #1 Project: Katmai Engineer: K.Dufrene Routing #:

DATE

6/5/20

MIO

NOTE: Any additions or deletions must be initialed

Acct CodeH 3060-15 Clayler Mans, e

Operator (Print)

Rep Signature